

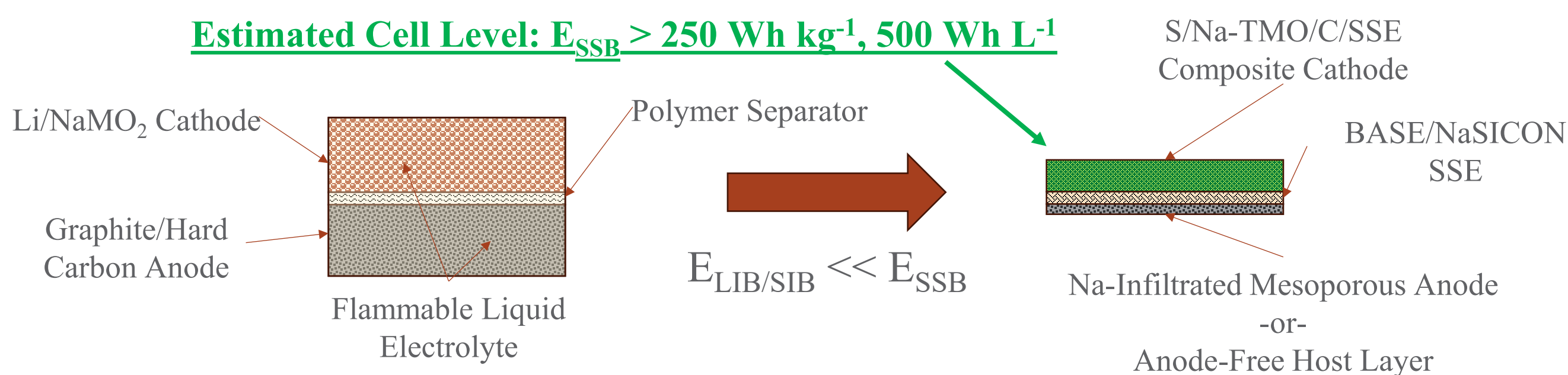
Dendrite-Resistant Solid Sodium Anodes to Enable Long-Duration Solid-State Sodium Batteries

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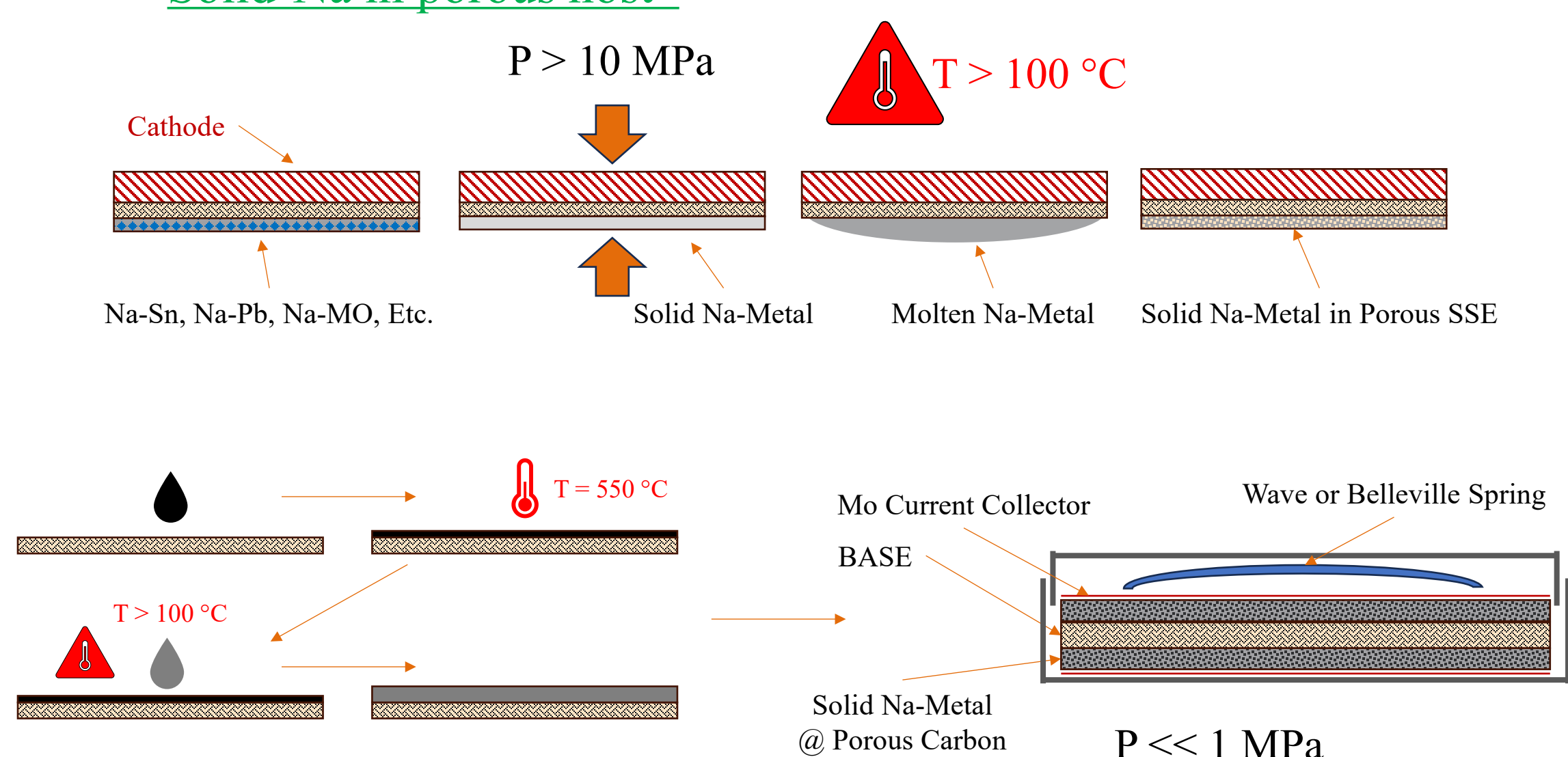
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Na-Solid-State Batteries

Estimated Cell Level: $E_{SSB} > 250 \text{ Wh kg}^{-1}$, 500 Wh L^{-1}

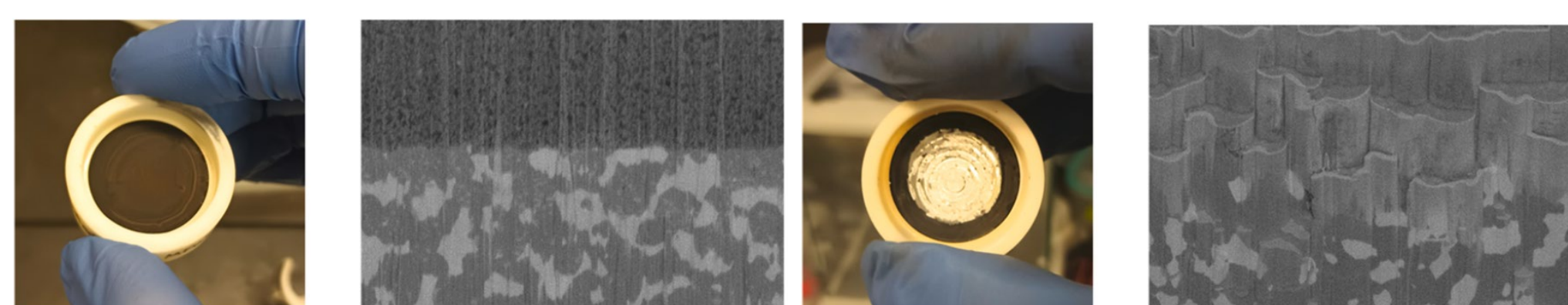


- Pure alkali metal anodes can significantly improve energy density¹, but have significant safety² and performance issues:
 - More reactive → fires and explosions
 - Short circuit failure → dendrites
- Na-Solid-State Batteries (Na-SSB) emerging alternative to Li-SSB
 - Lower cost, potential for better energy density than current LIBs
- Solid-state batteries can mitigate fire risk → **dendrites are still a major issue**:
 - Limited current density, areal capacity, difficult to achieve long-duration
 - Metal alloys³
 - High stack pressure⁴
 - Molten metal electrode⁵
 - Solid-Na in porous host***



A Lighter, Low-Cost Alternative: Porous Carbon

- 'Metal-Free Wetting Layer' (MFWL) composed of porous carbon previously showed excellent Na-wettability on Na-β"-Al₂O₃ (BASE) for molten Na cells⁶
- Also showed better solid-state Na-cycling than Na-Pb alloy
- Need to **determine the limits** of this anode design for solid-state Na batteries
- Na-MFWL-BASE → 'platform' for stationary Na-SSBs



Weller et. al., *Nano Energy*, 2024, 128, 109815

Cyclability: Temperature, Pressure, Current, Capacity

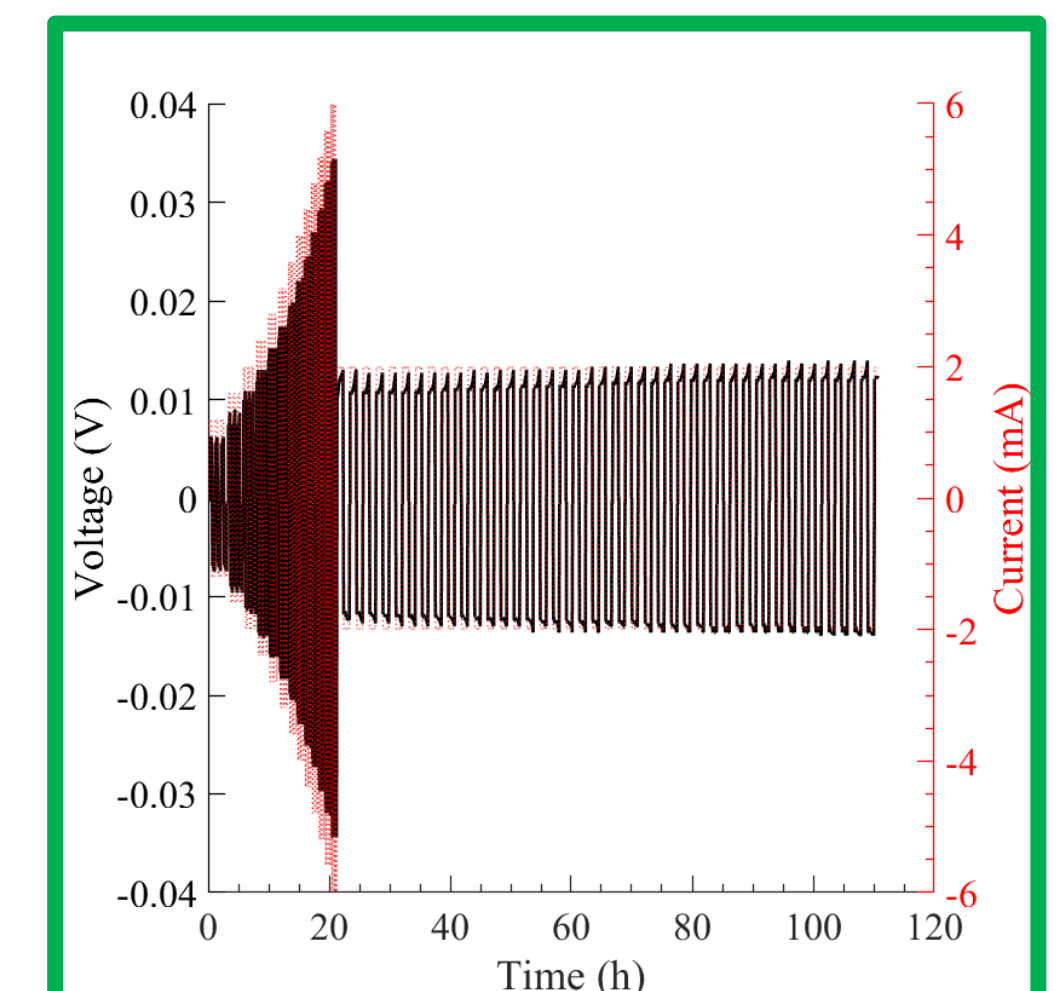
- For stationary storage – low stack pressure, use of oxides are important
- Operating temperature can be set to optimize performance – similar to ZEBRA
- Effect of stack pressure, temperature, current density, areal cycling capacity
- More than 40 cells assembled to test different conditions, surface treatments

		T = 25 °C		T = 60 °C		Cell ID #
		1 mA cm ⁻²	3 mA cm ⁻²	1 mA cm ⁻²	3 mA cm ⁻²	
Stiff Spring	Stiff Spring	Good 32	Reasonable 31	Great 30	Good 29	Stiff Spring
	Light Spring	Poor 37	Shorted 36	Reasonable 35	Poor 33	
		1 mA cm ⁻²	3 mA cm ⁻²	1 mA cm ⁻²	3 mA cm ⁻²	

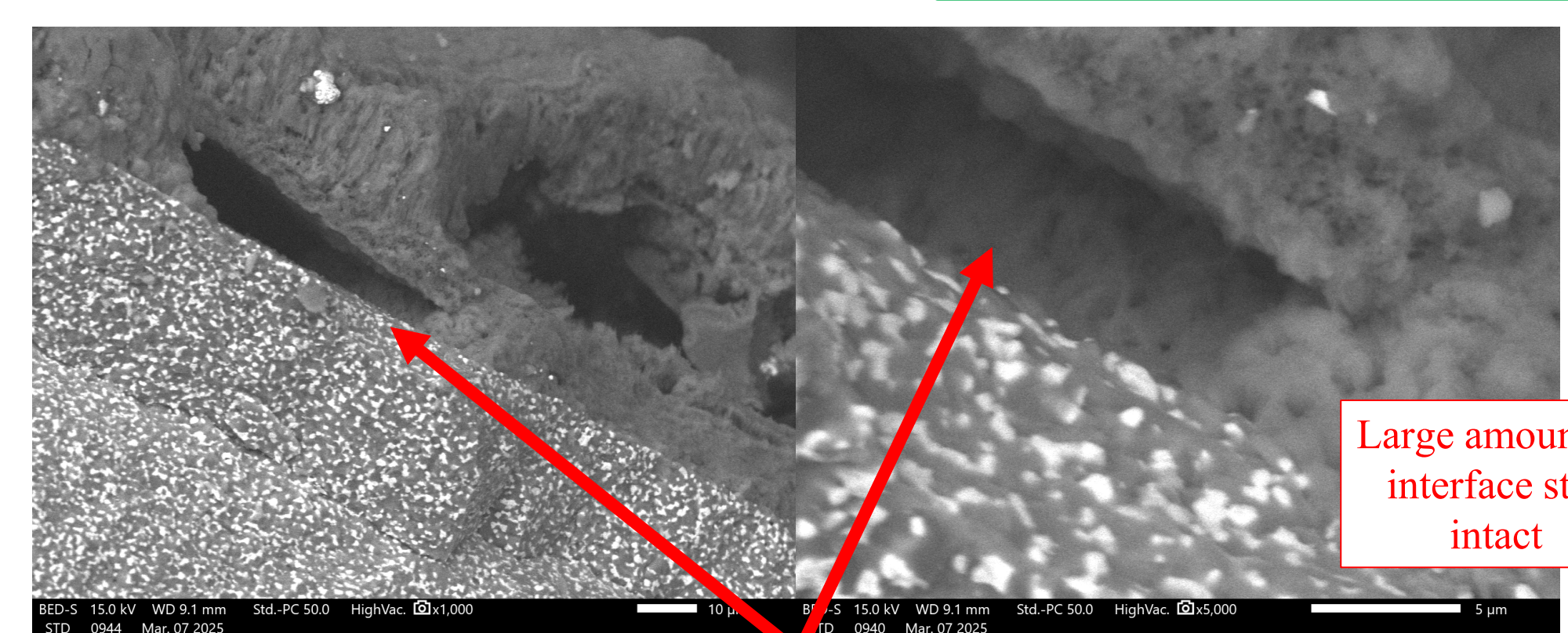
This project is accelerating the development and testing of a new energy storage technology that is more cost-effective, safe, and durable, which is crucial to meeting the Administration's goal of providing reliable, affordable, secure, and resilient energy.

Morphology Evolution During Cycling

- After sodiation – interface between metallic Na and BASE solid-electrolyte is incredibly tight
- No noticeable voids or gaps between Na and BASE ([video](#))
- After cycling – morphology evolution through void formation, Na removal from porous carbon, intermittent loss of contact area ([video](#))
- Short circuit not observed!



Cycled

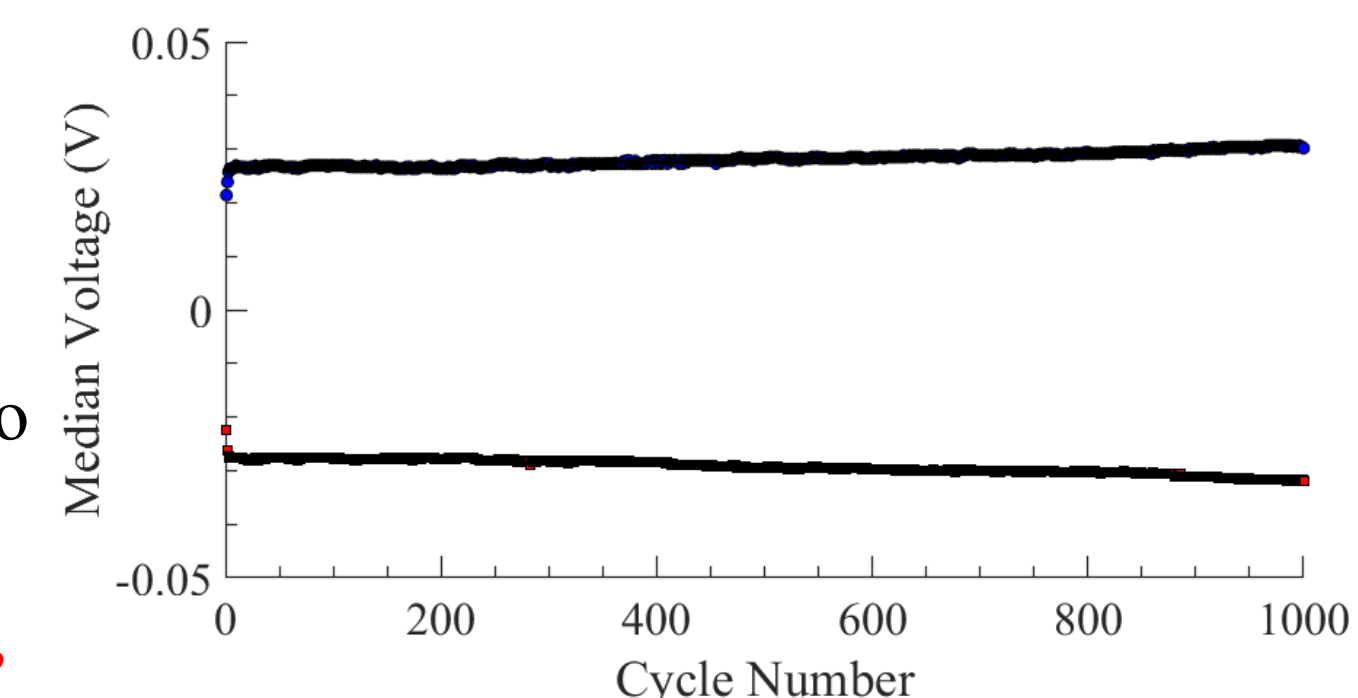


Voids form despite excellent initial coverage

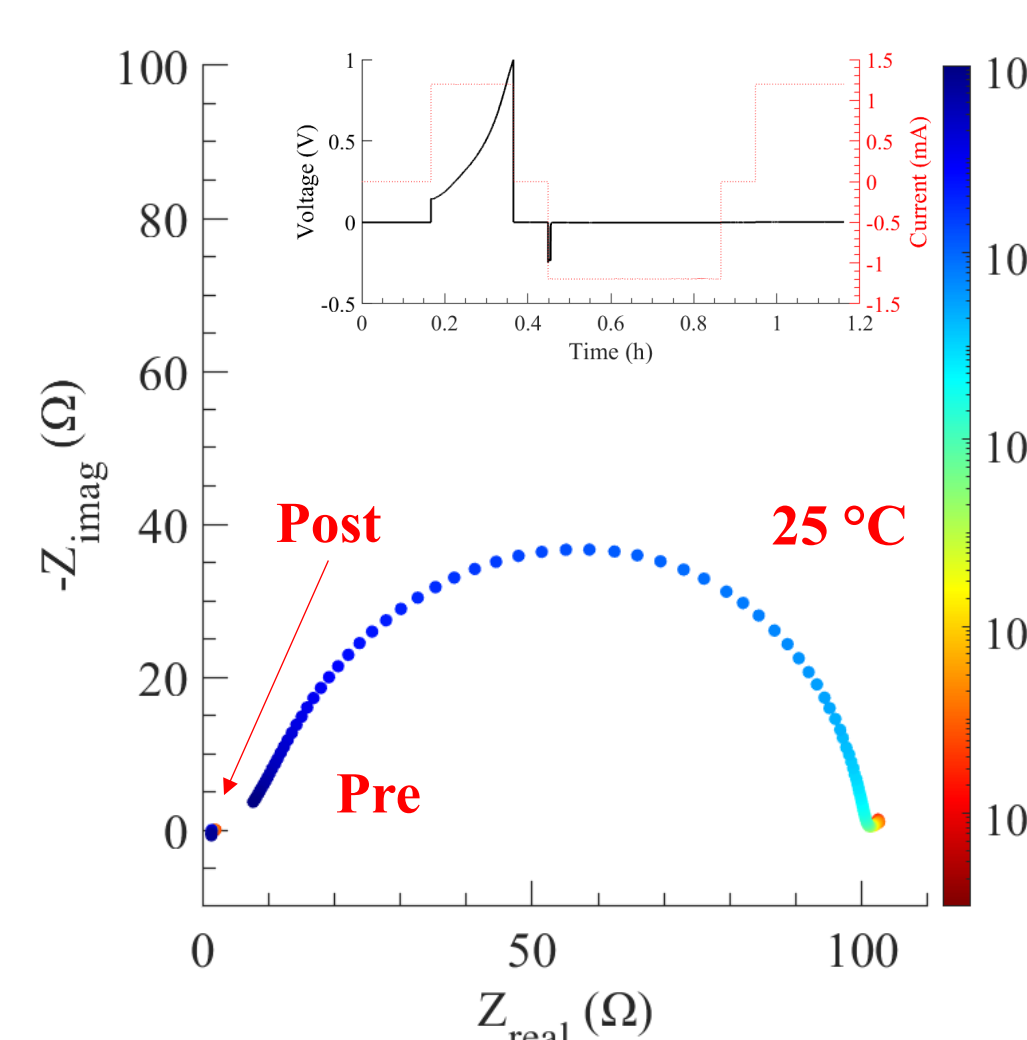
- Cycling above 1 mAh cm⁻² possible, but voids can form
- Similar cell disassembled – can see void formation while large regions of good contact remain
- Na-porous-carbon interface mitigates but doesn't eliminate void formation

Long-Term Cyclability and Critical Current Density

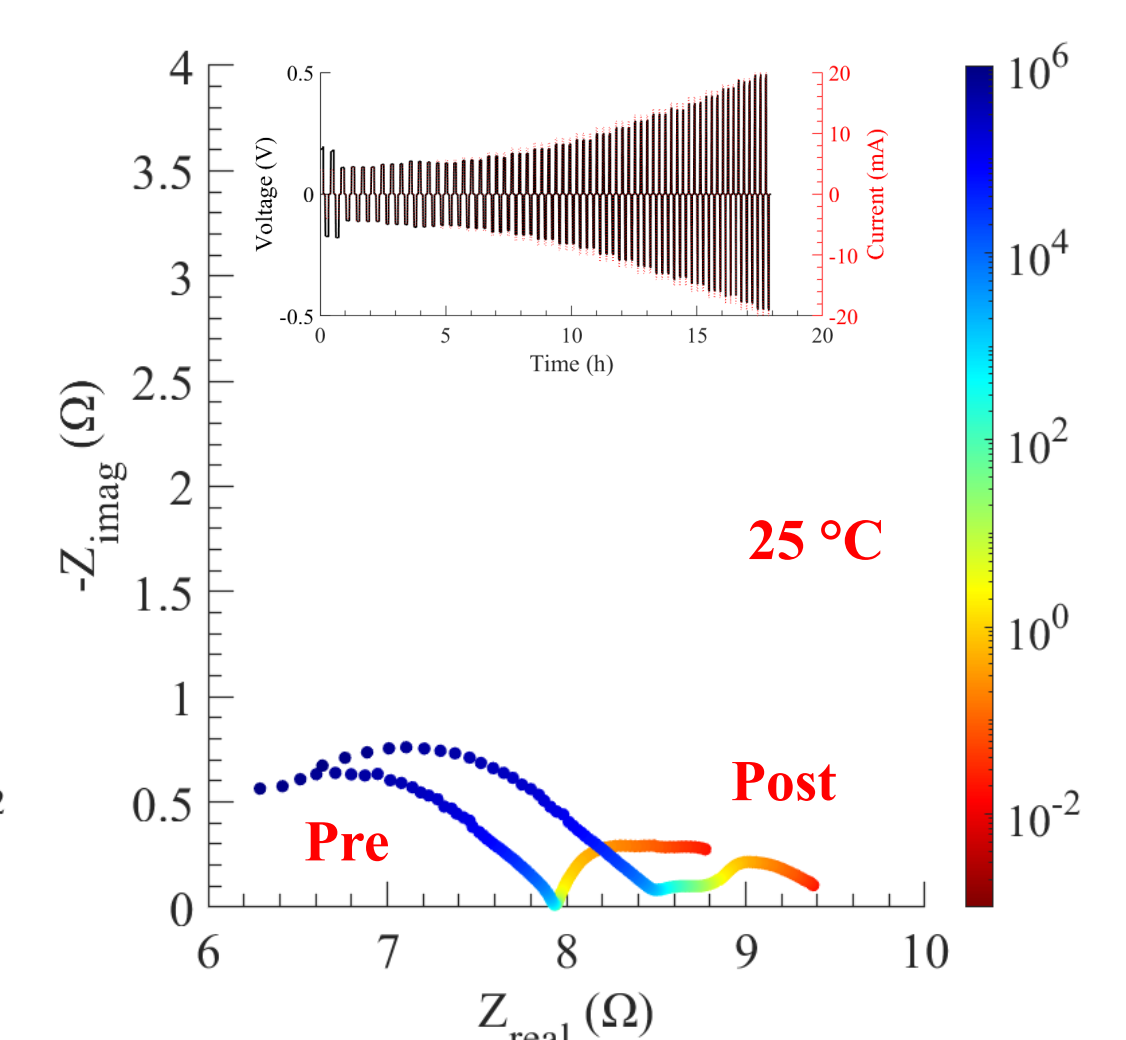
- Cycling at 25 ° C
- 1 mA cm⁻², 0.25 mAh cm⁻²
- 1000 cycles achieved
- Some increase in overpotential
- Na-porous carbon cell able to cycle up to **10 mA cm⁻²** (0.25 mAh cm⁻²) with no short circuit
- Uncoated cell failed at only 0.6 mA cm⁻²**



Short Circuit at 0.6 mA cm⁻²



No Short – 10 mA cm⁻²



Conclusions and Future Work

- Mesoporous carbon interfacial layer facilitates **excellent interfacial contact** between Na-metal and Na-β"-Al₂O₃ solid electrolyte
- Effects of spring tension, temperature, current density, and areal capacity are explored – 1 mAh cm⁻² at 1 mA cm⁻² stable cycling possible at 60 ° C
- 1000 cycles stable cycling at 25 ° C at 1 mA cm⁻², 0.25 mAh cm⁻²
- Critical current density at least 10 mA cm⁻²
- Dendrite-resistance – over-polarization *rather than* short circuit – conductive carbon matrix appears to distribute current density
- Improvements to Na-transport to enable > 2 mAh cm⁻² are ongoing

Acknowledgments

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