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A HISTORY OF BI-REDOX MOLECULES (BRMS) FOR NEXT-GENERATION FLOW BATTERIES AT SANDIA

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**Presenting*

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U.S. DEPARTMENT
of ENERGY



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PROJECT OVERVIEW



- Goal: To develop a low-cost, robust, and scalable flow battery active material to advance grid energy storage
- Current Practice: Deployed systems primarily use Vanadium active material (expensive, temperature sensitive)
- Why SNL: Unique personnel skills (electrochemistry, synthesis), rich history in flow batteries, state-of-the-art prototyping laboratory
- Innovation: New synthetic protocol to develop active materials – scaffold generated with high solubility & stability
- Duration: FY21-Present
- Impact: Flow battery development companies, lower cost for grid energy consumers
- Vertical/Investment Area: Materials and Systems Innovation
- Alignment/Supports strategic pathway: Optimize & Grow

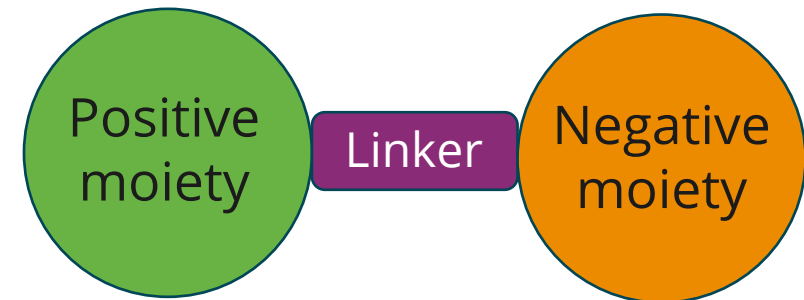


All Vanadium (standard)

- Standard Vanadium FBs acts as a symmetric system - V on both sides
 - Losses from crossover can be easily mitigated by rebalancing
- Vanadium redox is extremely stable
- Vanadium is temperature sensitive (precipitation of active material) and sourcing is expensive

BRMs

- Retain the positive characteristics of the all-Vanadium design
- Developed from **low-cost, Earth-abundant** elements

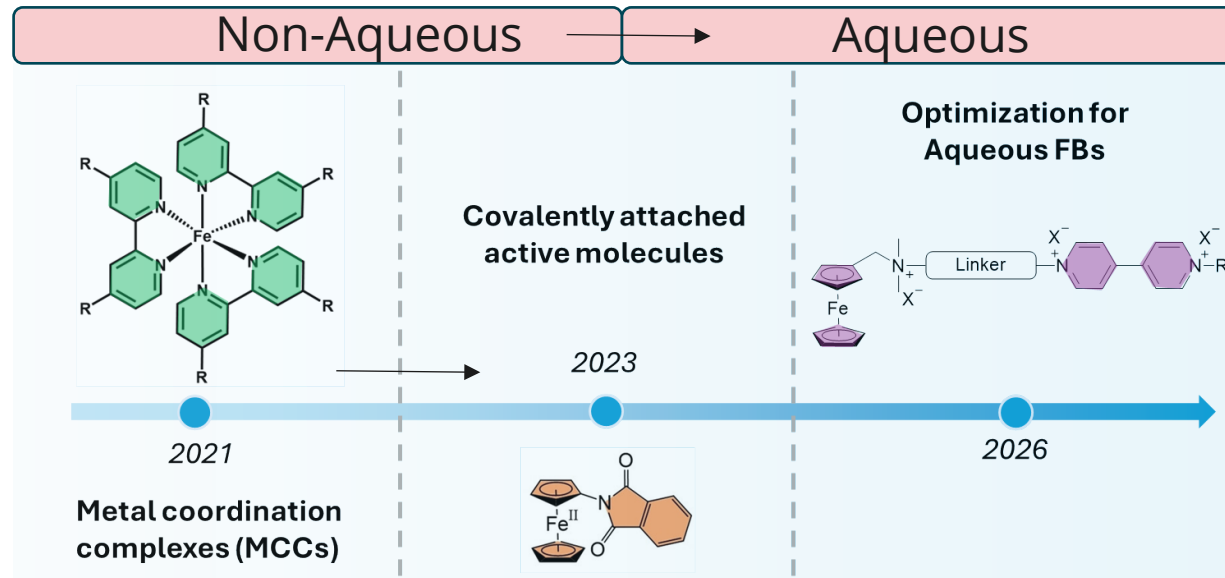


HOW TO ACHIEVE A BETTER FLOW BATTERY



- **Project Goal:** Build a better flow battery by targeting:

1) Energy Density (ED)	2) Active Material Cost	3) Capacity Fade
$ED = \frac{1}{2} n F V_{\text{cell}} C_{\text{active}}$ Increase electron transfer # Increase concentration Widen cell voltage F=Faraday's constant (charge/mol e ⁻)	Utilize low-cost elements Organic (C, N, O) Inorganic (Fe, Zn)	Identify failure modes & mitigate Molecular degradation Crossover Component failure

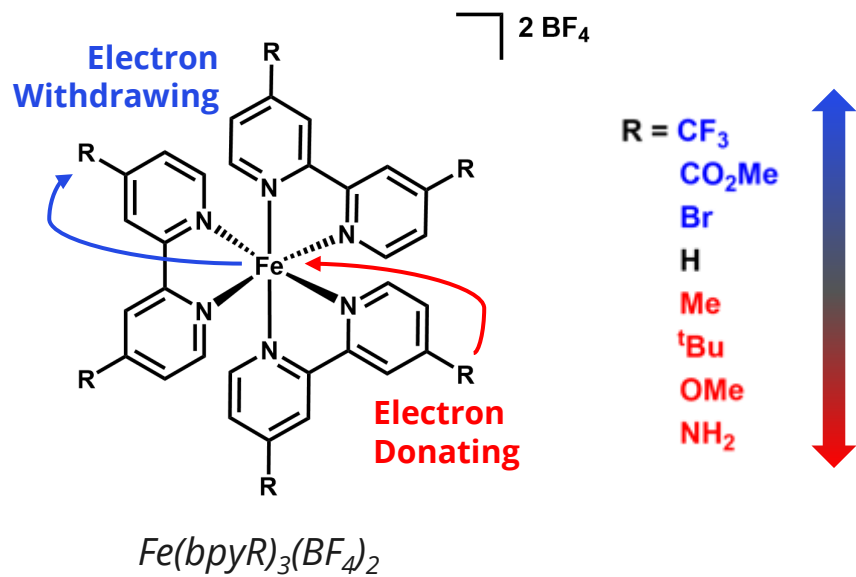


METAL COORDINATION COMPLEXES AS BRMS (1ST GENERATION)



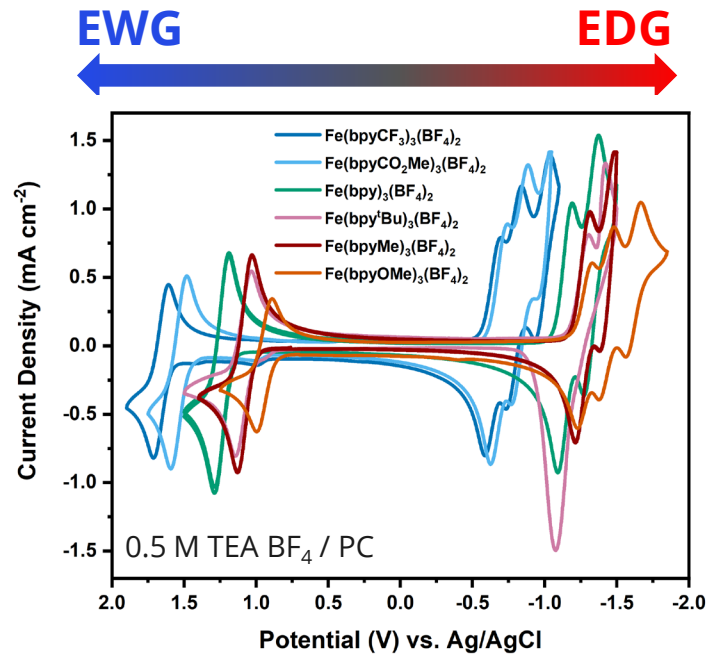
- Iron-based MCCs are simplistic to synthesize in high yield, iron is low-cost/abundant
 - Ligand exchange rate is slow in non-aqueous electrolyte
- Iron bipyridines, $\text{Fe}(\text{bpy})_3$ derivatives, have a wide potential difference (>2.2 V)

$$\text{ED} = \frac{1}{2} n F V_{\text{cell}} C_{\text{active}}$$

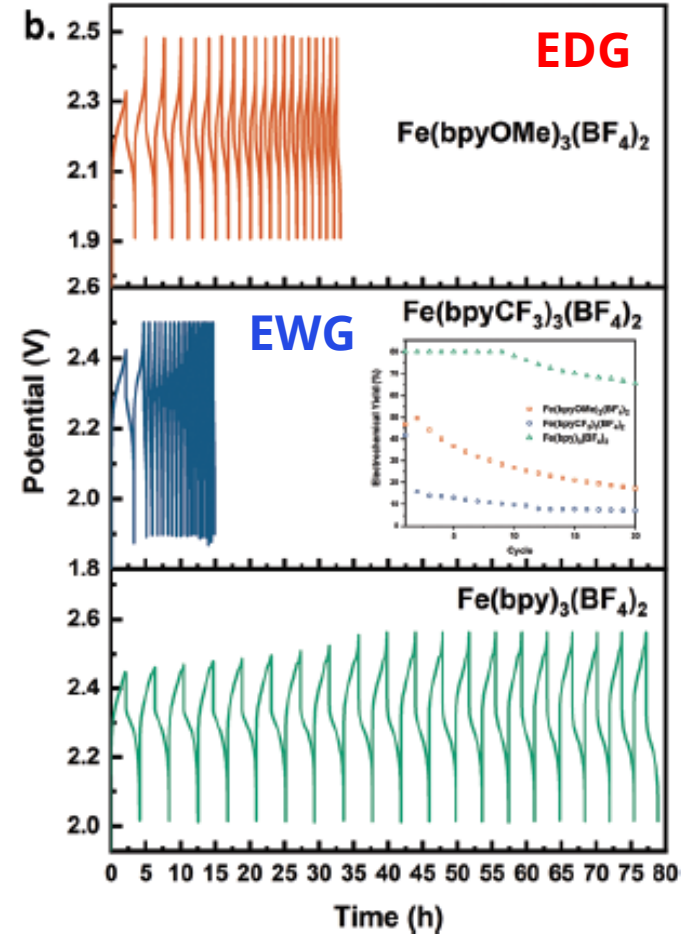


- Simplistic, single-step reaction to yield a library of $\text{Fe}(\text{bpy})_3$ derivatives
- Looking specifically at how adding **Electron Withdrawing Groups (EWGs)** and **Electron Donating Groups (EDGs)** influences electrochemical properties & stability of bpy

SUBSTITUTION TUNES VOLTAGE – AND STABILITY!



Battery
Testing

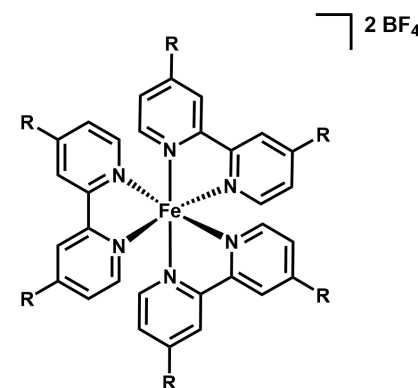


- Tuning voltage is simplistic
- Tuning **molecular stability** is harder

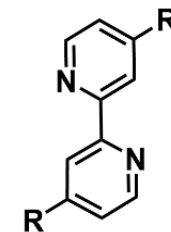
Negolyte instability – performance loss

PSEUDO-SYMMETRIC DESIGN – 2ND GEN

1. More stable under highly reducing conditions
2. Coordinatively unsaturated complex can catalyze unwanted reactions
3. Free ligand is more tunable (synthetically)
4. Improve atom economy

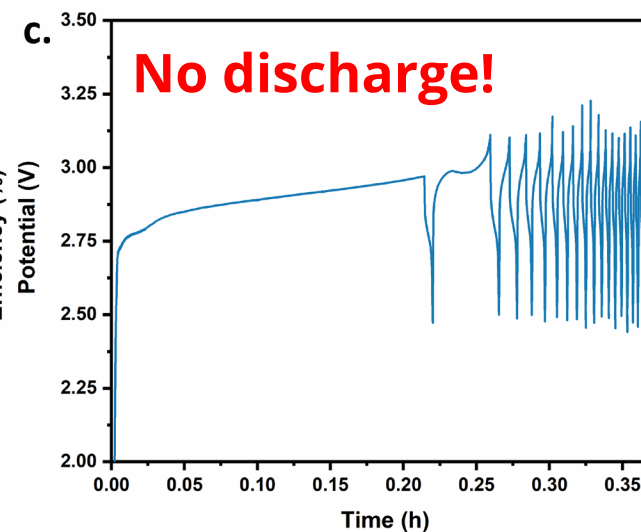
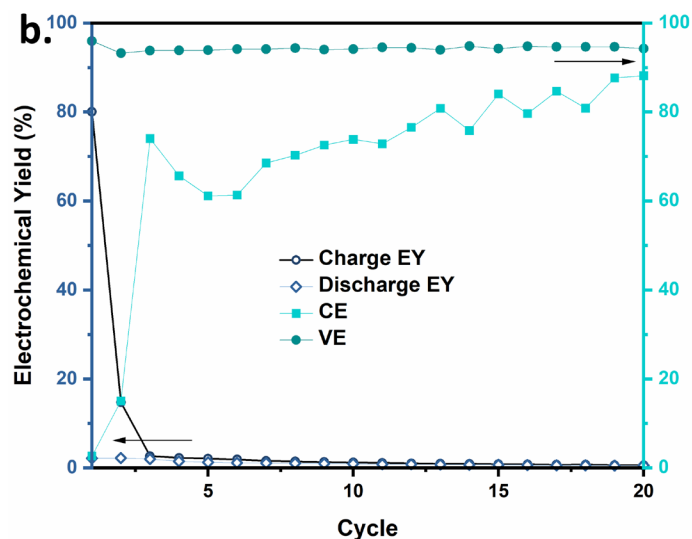
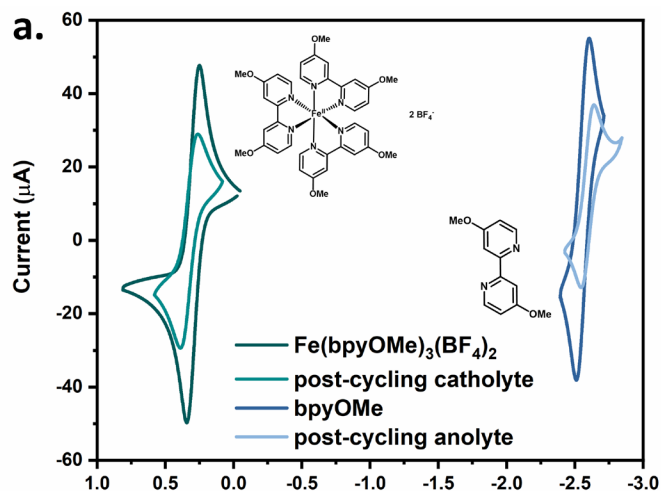


Posolyte

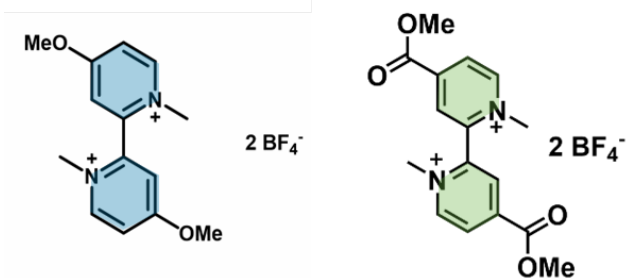
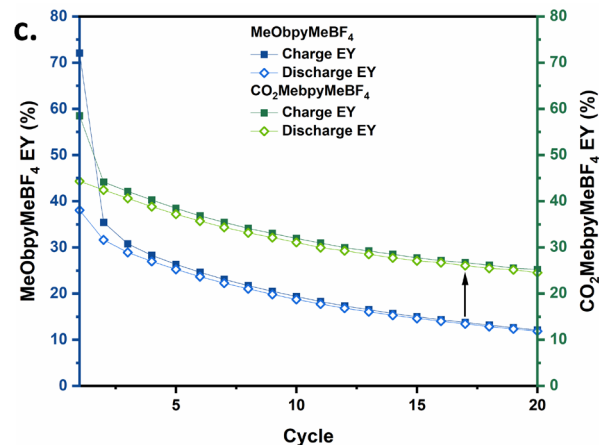
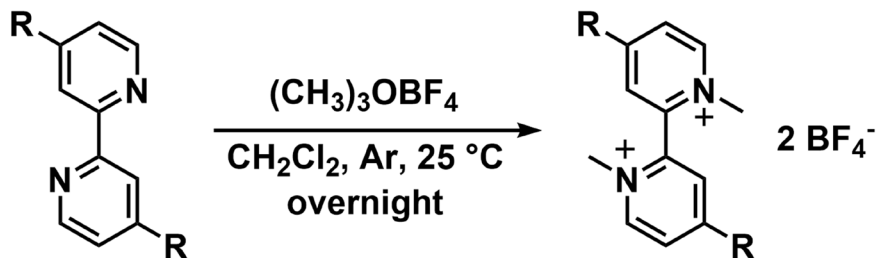


R = CF₃, OMe

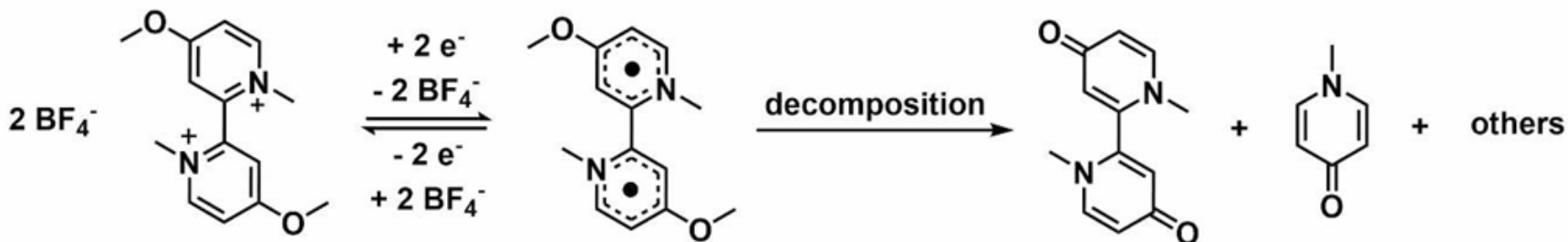
Negolyte



TUNING ONLY THE LIGAND SHOWED FURTHER IMPROVEMENT



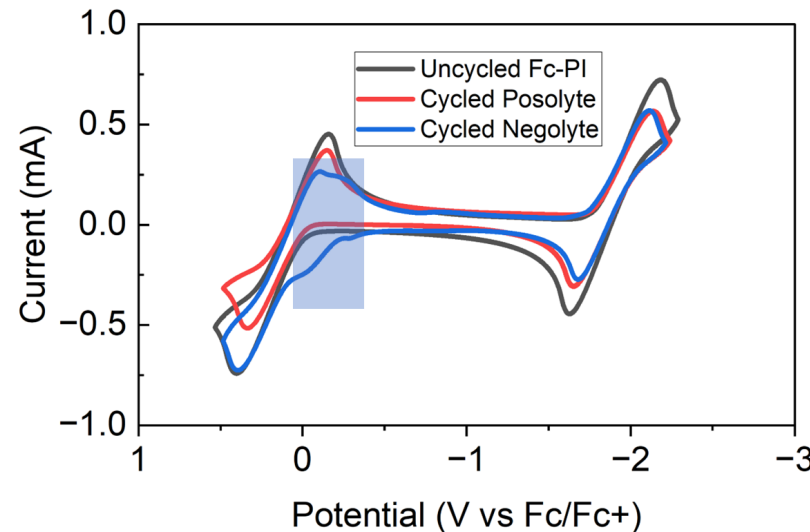
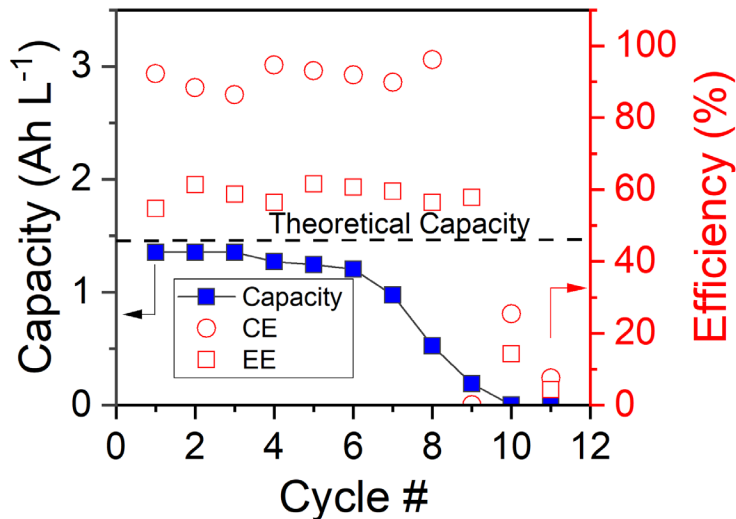
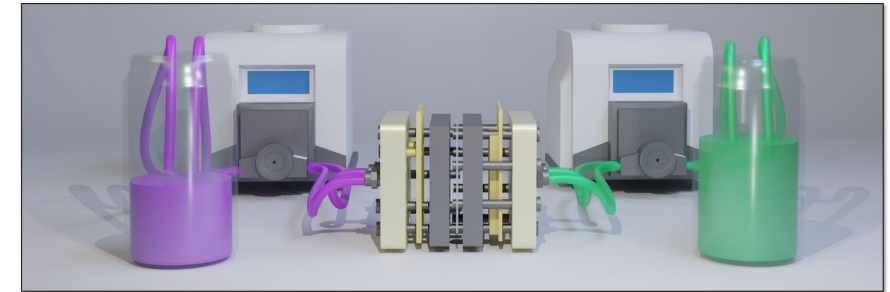
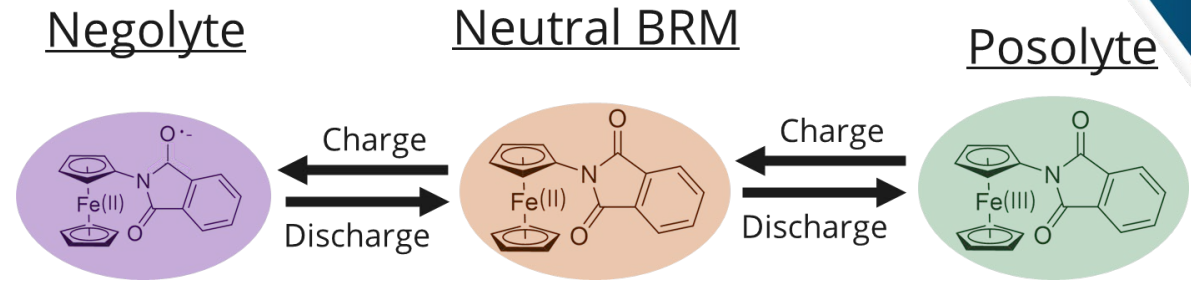
- Tuning the ligand (on anolyte side only) is facile and greatly improves cycling performance
- However, still unstable – **radical reactivity difficult to stabilize**



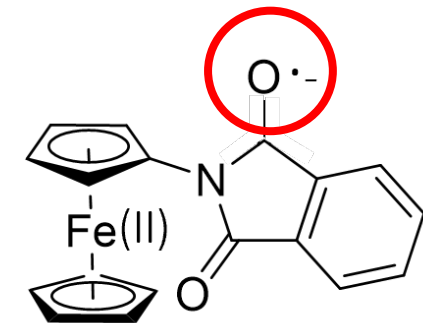
3RD GENERATION – COVALENTLY LINKED BRMS



- Mitigation of ligand shedding degradation
- Literature showed these BRMs were stable when cycled in coin cells (not flowing systems!)
- Full loss of capacity in only **10 cycles** in flow cell!



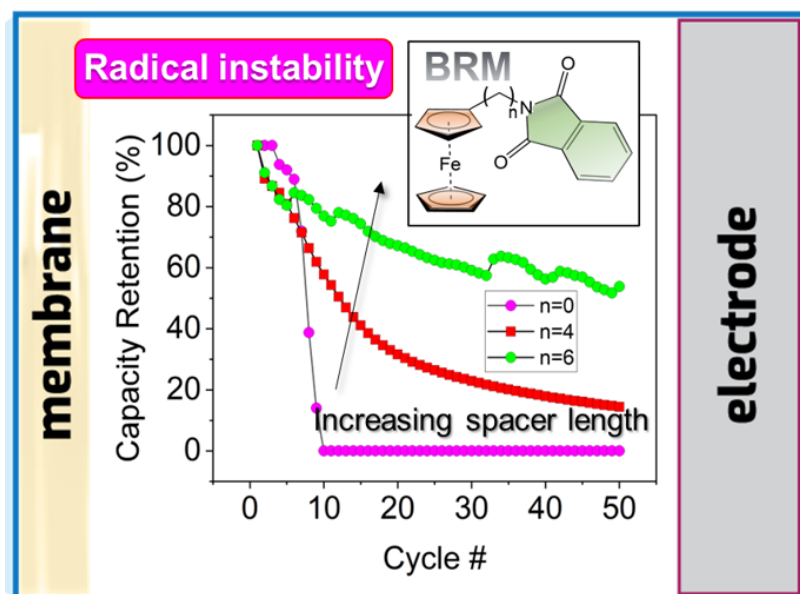
Radical induced degradation



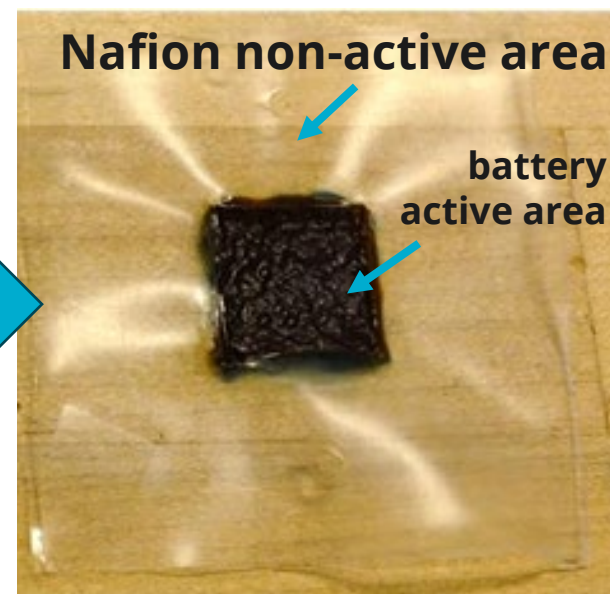
PERFORMANCE OPTIMIZATION – COVALENT LINKERS



- Intramolecular stability could be reasonably achieved by extending the length of the linker between active groups
- However, plagued by additional degradative modes - **membrane fouling**



membrane fouling



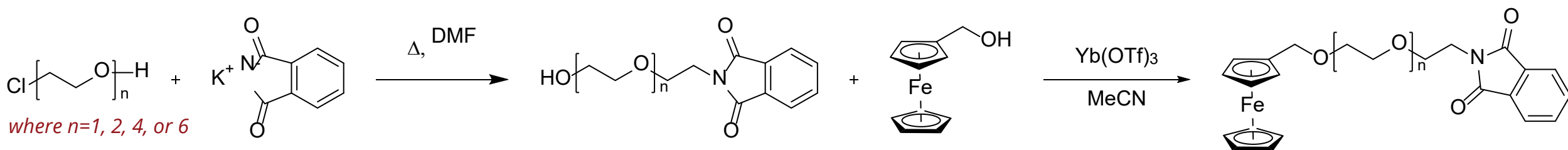
[1] Macchi et al., *ChemElectroChem* **2024**, 11, e202400450



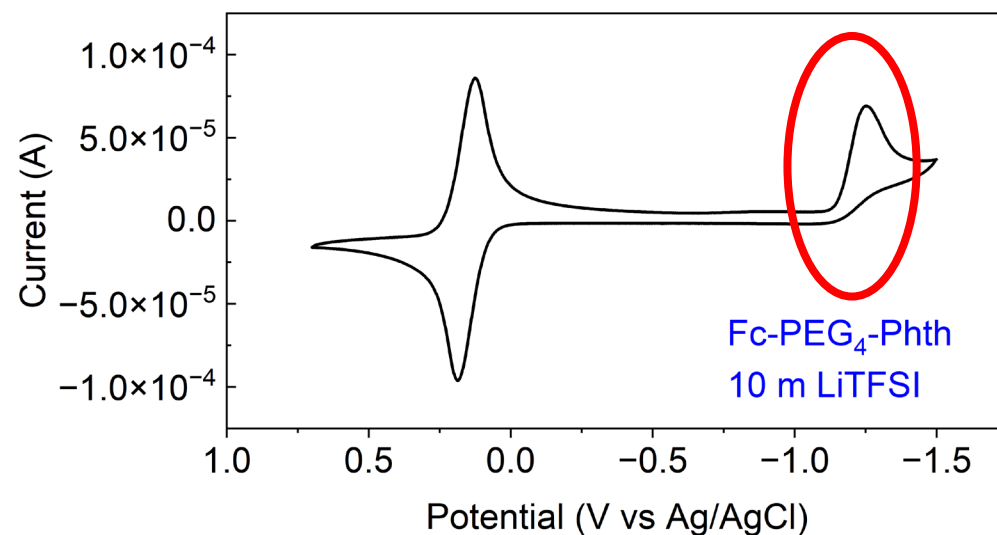
- Moving towards aqueous batteries – **even more cost competitive**

MOVING TOWARDS AQUEOUS

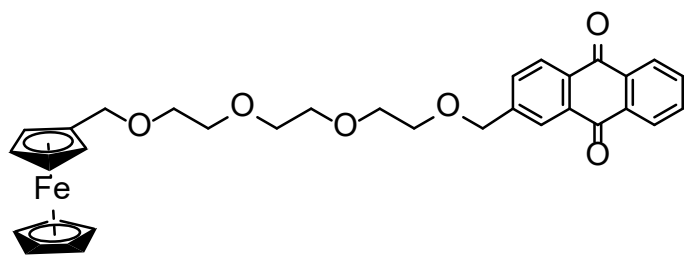
- Much lower cost compared to NA as water is much less expensive than organic solvents
- Aqueous batteries have narrower electrochemical stability window (~1.23 V) – can be overcome with “water-in-salt” systems
- From previous Non-Aqueous work, a PEGylated derivative has the most promise for water solubility:



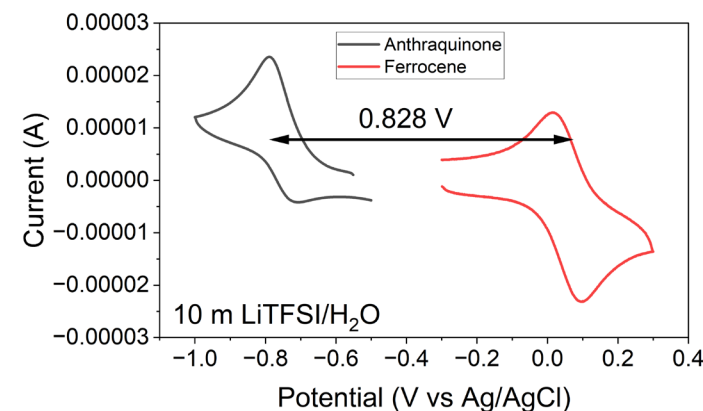
Ferrocene-PEG_n-Phthalimide-based BRMs showed **little to no water solubility** even up to 6 PEG units. Sparing solubility was obtained in 10 m LiTFSI. But **phthalimide reduction is irreversible**.



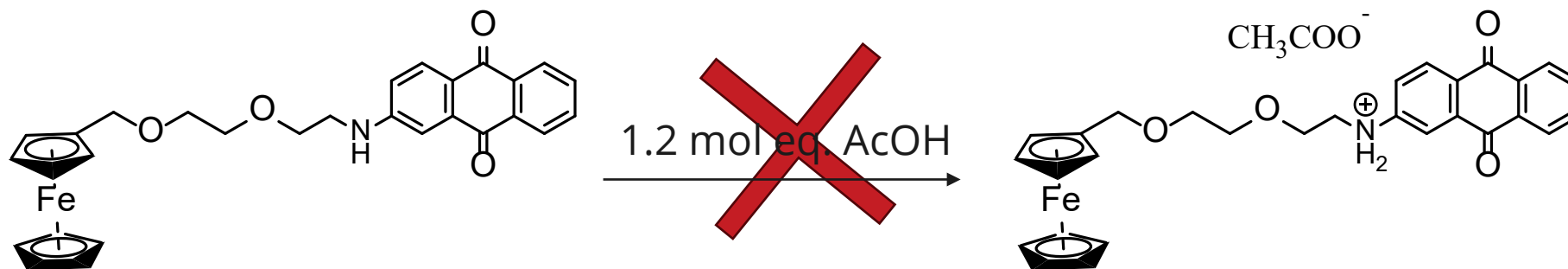
SWAPPED OUT PHTHALIMIDE FOR ANTHRAQUINONE



Fc-PEG₄-AQ was found to also be **mostly insoluble** in common aqueous electrolyte, but **showed a reversible reduction in 10 m LiTFSI**



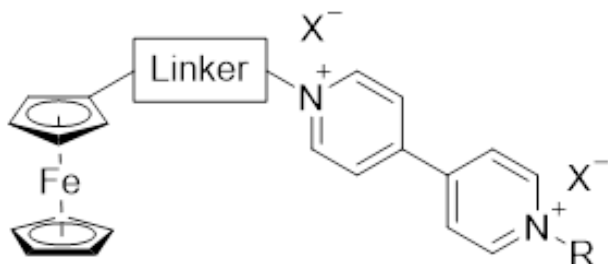
Added an amine group to help with solubility



Not water soluble



PRESENT FISCAL YEAR – HIGHLY SOLUBLE & ELECTROCHEMICALLY STABLE BRM



- Comparison to literature confirms that the **driver of performance** is in the linker identity and **how the molecules are connected**

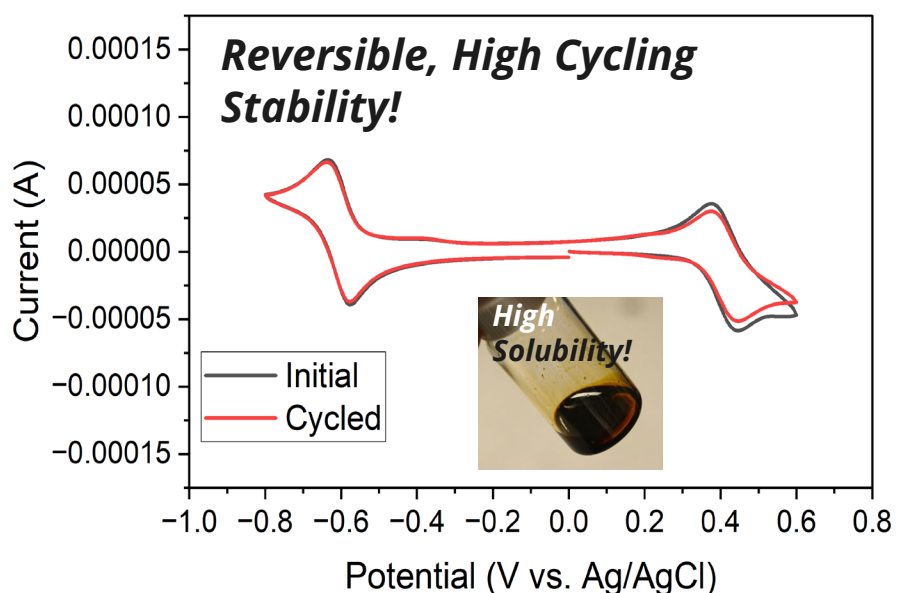


Fig. 2. Cyclic voltammograms of BRM before and after cycling, inset shows highly concentrated (>2M) BRM solution

Parameter	[1] BRM	SNL BRM
Water Solubility (M)	1.2 ✗	>2 ✓
Cell Voltage (V)	0.7 ✗	1.04 ✓
Capacity fade (%/cycle) @10 mA/cm ²	0.00625 ✗	0.00024 ✓

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