

Thermodynamic Diagnostics of Lithium-Ion and Sodium-Ion Battery Degradation

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PROJECT PROFILE

Topic: Safety & Reliability | Vertical: Safety & Reliability

Strategic Pathway: Stabilize

Project start and finish: FY25-FY27

PROBLEM

Lithium-ion batteries (LIBs) are widely used, while **sodium-ion batteries (SIBs)** are emerging as low-cost, abundant-material alternatives for grid-scale storage. However, both systems suffer from degradation that is difficult to diagnose early and mechanistically.

- Conventional diagnostics track capacity fade and impedance growth but provide limited mechanistic insight.
- Key degradation pathways—including active-material changes, interface/solid-electrolyte interphase (SEI) instability, and electrolyte degradation—can remain hidden before obvious performance loss.
- LIBs and SIBs share related cell architectures and degradation physics, but a broadly validated thermodynamic diagnostic framework is still lacking.
- There is a need for non-destructive diagnostics that can reveal degradation signatures and connect them to material-level failure pathways.

Problem: Hidden Degradation in LIBs and SIBs

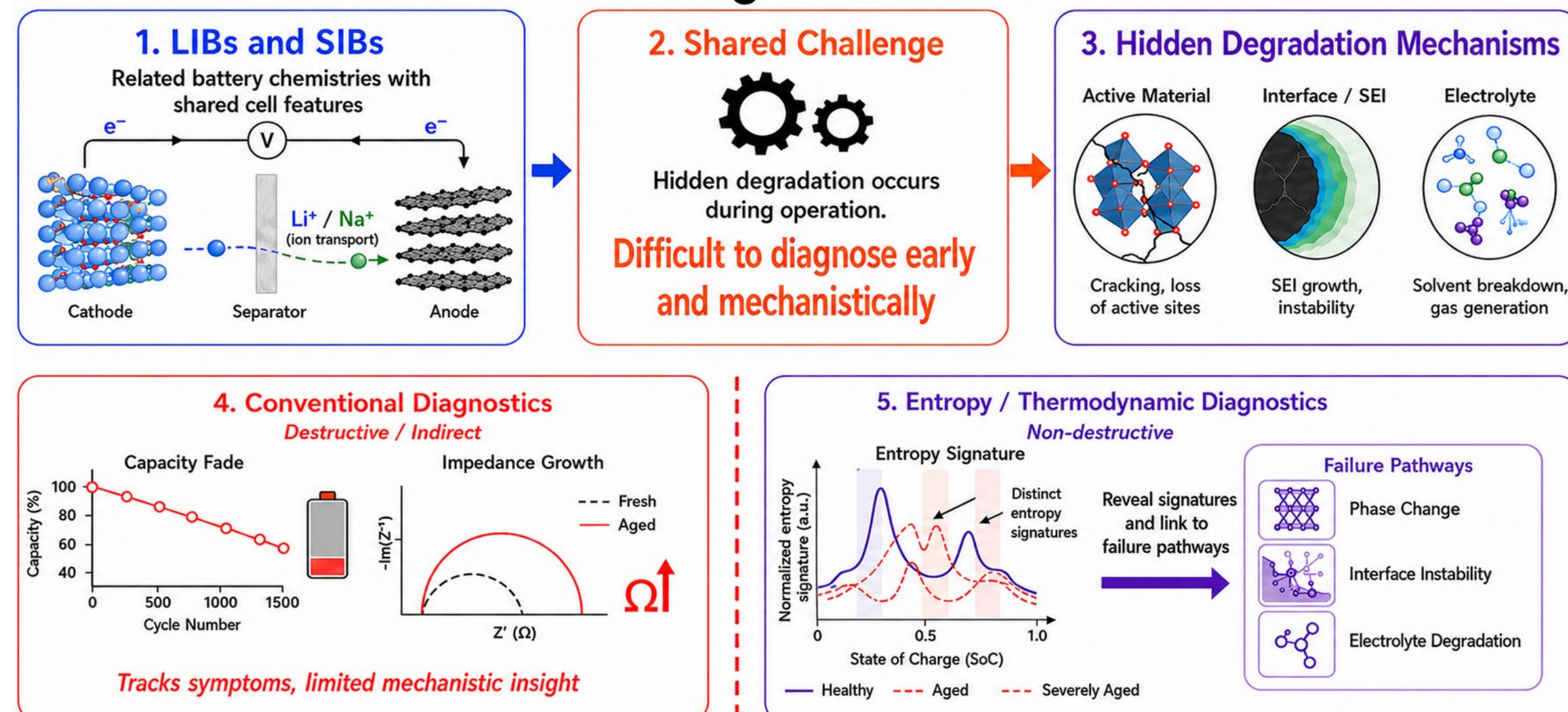


Figure 1. Overview of the problem: hidden degradation mechanisms and diagnostic gaps in LIBs and SIBs.

APPROACH

We use non-destructive entropy-change measurements to detect thermodynamic signatures of LIB/SIB degradation and link them to material-level failure pathways.

- High-throughput (HTP) entropy platform:** multi-zone temperature control + electrochemical testing.
- Entropy profiling:** open-circuit voltage (OCV)-temperature response over 0–100% SOC for pristine and used cells.
- Cells & Testing conditions:** standard constant current-constant voltage (CC-CV) cycling for lab-scale SIBs; grid peak shaving profiles for commercial LIBs.
- Mechanism mapping** (future work): combine entropy shifts, performance data, and post-characterization.

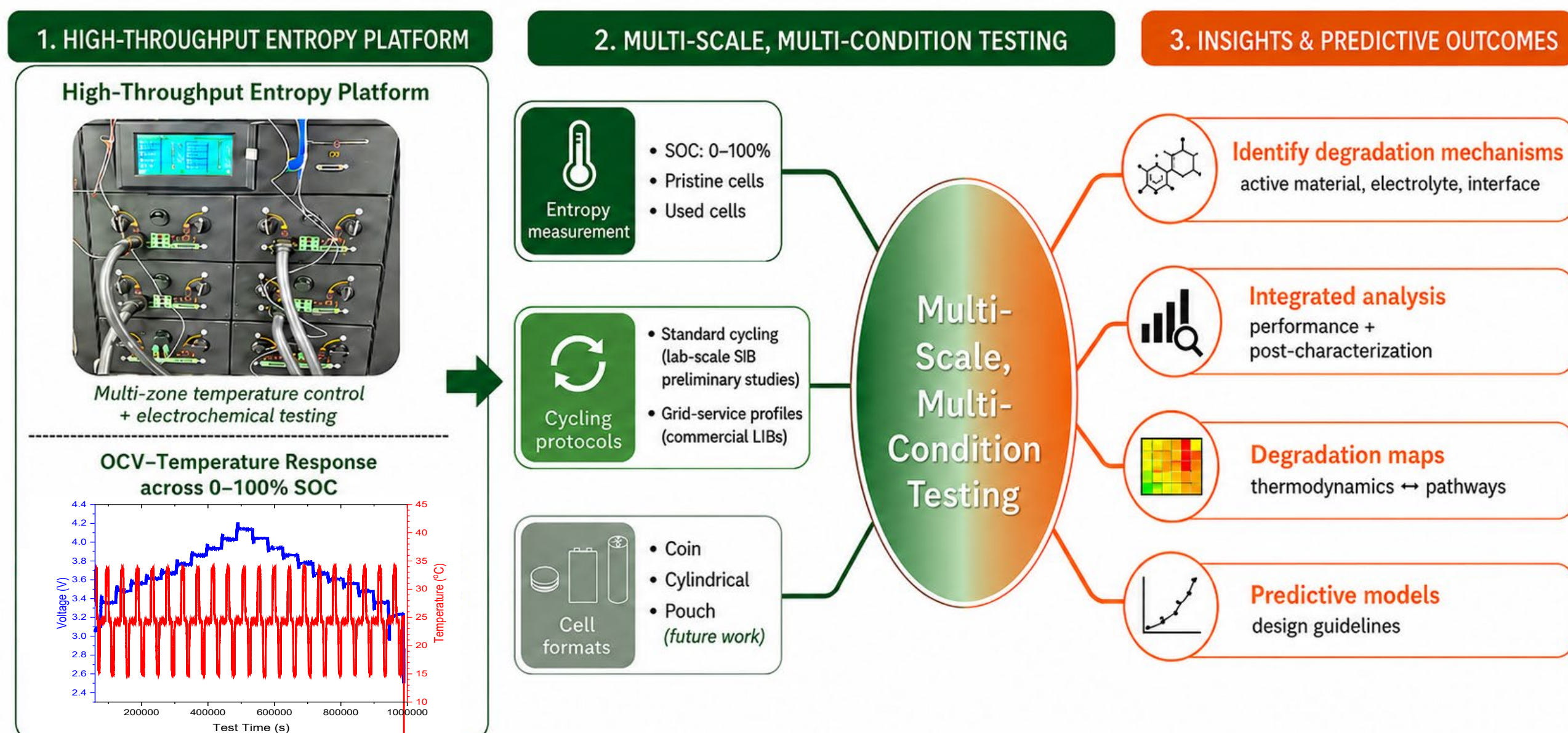
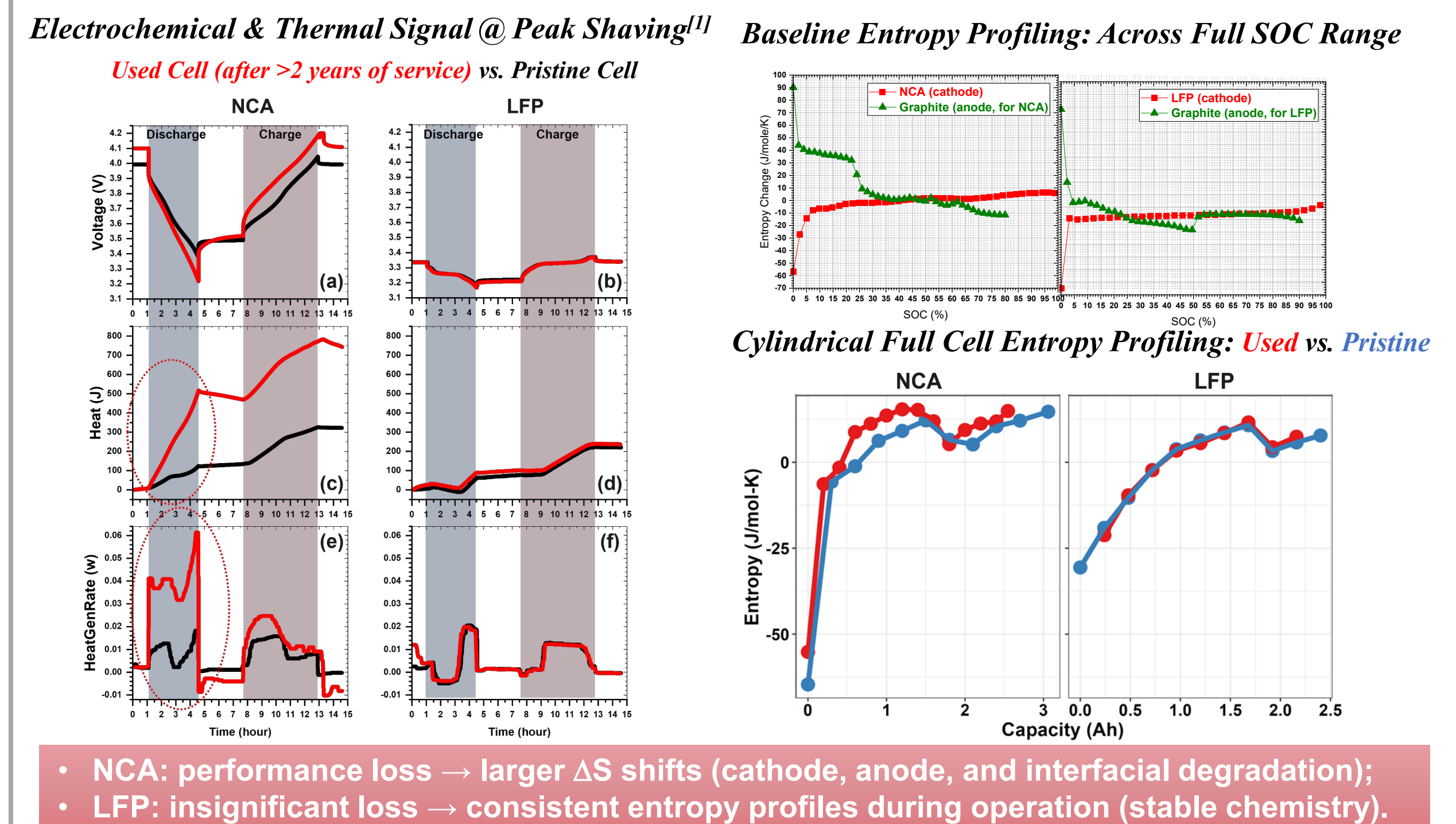


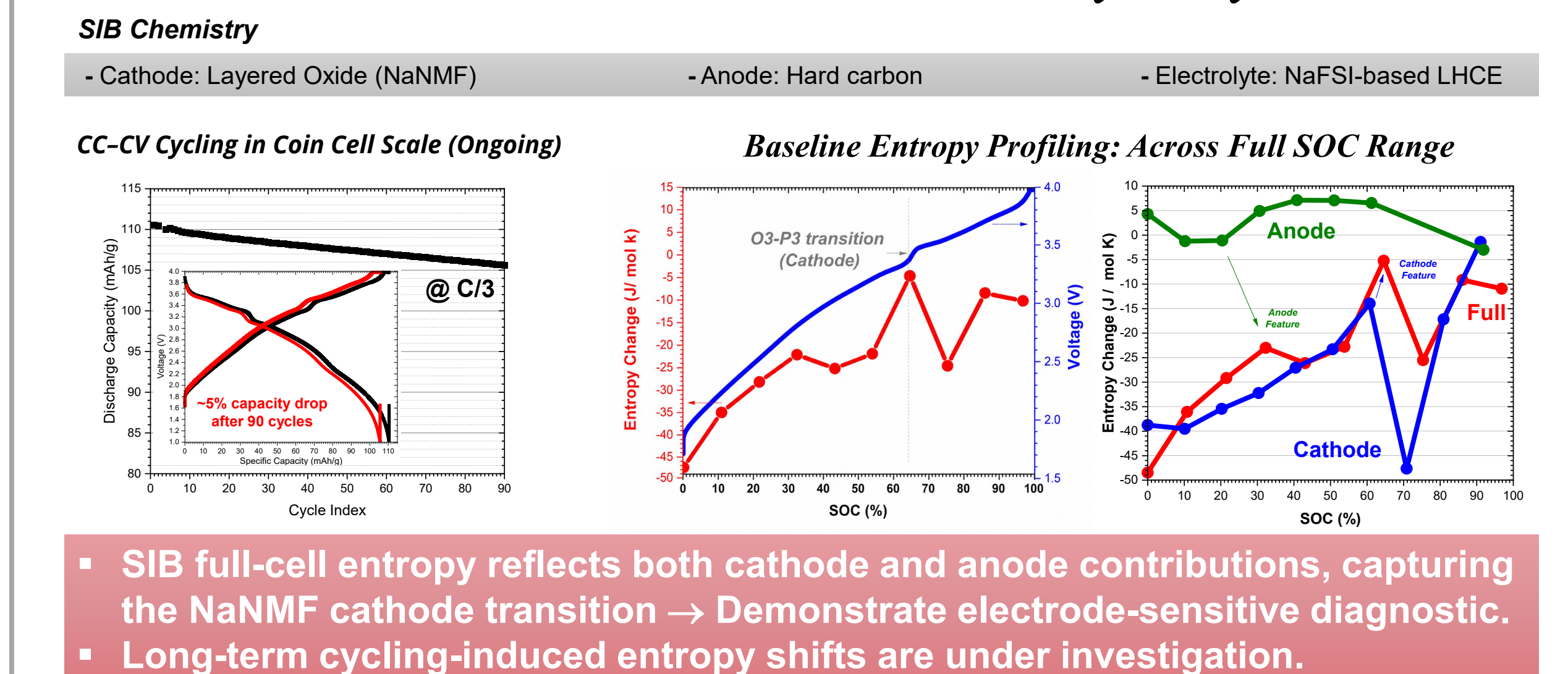
Figure 2. Overview of the non-destructive entropy-diagnostics workflow for probing degradation in LIBs and SIBs.

RESULTS

LIBs: Commercial Cell in Grid Service



SIBs: Lab-Scale Cell in Preliminary Study



CONCLUSIONS & IMPACT

- Validated entropy diagnostics** in commercial LIBs operated under grid-service peak-shaving conditions for 2+ years.
- Observed measurable entropy shifts** that correlate with battery performance loss, indicating thermodynamic changes associated with active-material degradation.
- Extended the LIB-validated workflow toward SIBs**, with preliminary lab-scale studies demonstrating entropy profiling as an electrode-sensitive diagnostic for phase evolution in emerging sodium-ion systems.
- Entropy features** can be linked to SOC-specific electrode processes, providing mechanistic insight beyond conventional voltage-capacity analysis.
- Expected impact:** enable mechanism-informed degradation assessment, improve lifetime prediction, and accelerate development of reliable LIB and SIB systems for grid-scale energy storage.

FUTURE DIRECTIONS

- Focus on SIB validation** using entropy diagnostics under controlled cycling and grid-relevant operating conditions.
- Scale testing from coin cells to pouch and cylindrical formats** to evaluate format-dependent degradation behavior.
- Integrate entropy, electrochemical, and post-characterization data** to identify active-material, interface/SEI, and electrolyte degradation pathways.
- Develop SIB degradation maps and predictive diagnostics** to support reliable grid-scale energy storage.

References

[1] Q. Huang et al., J. Power Sources, 2024, 608, 234628