



FROM ANALYSIS TO DEPLOYMENT: ENERGY STORAGE FOR TRIBAL RESILIENCE AT PICURIS AND LAGUNA PUEBLOS

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PROJECT PROFILE
Topic: Analytics & Tools
Verticals: Analytics, Grid Integration and Field Validation
Strategic Pathway: Optimize
Project start and finish: FY21-FY26

PROBLEM
• Many Tribal communities face high electricity costs, outage risk, and limited access to community-specific tools for evaluating energy storage investments. • Energy storage systems (ESSs) can improve resilience, affordability, and utilization of local power generation while supporting longer-term energy sovereignty goals. • A key challenge is moving from general interest in storage to project-specific technical, economic, and implementation decisions.

APPROACH
Picuris Pueblo (New Mexico) • Used measured load and generation data to evaluate ESS sizing for resilience and stacked-value applications. • Assessed backup-power requirements, outage-duration risk, and economic tradeoffs. • Provided early-stage technical analysis, technical assistance, and project support • Helped inform project development, ESS procurement, and microgrid planning.

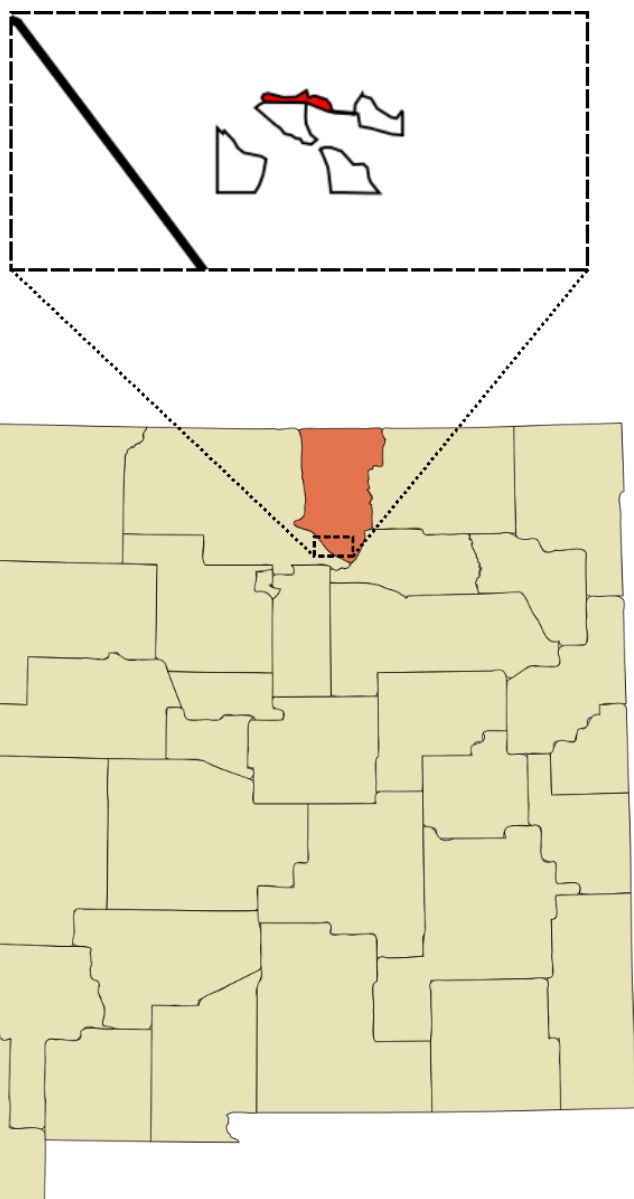


Fig. 1. Location of Picuris Pueblo, New Mexico

Laguna Pueblo (New Mexico) • Conducted a preliminary survey of community energy infrastructure, resilience risks, and prior energy projects • Assessed distribution topology, radial feeder exposure, hazard conditions, and candidate critical loads • Identified opportunities for future microgrid and ESS feasibility analysis at village and community-facility scales
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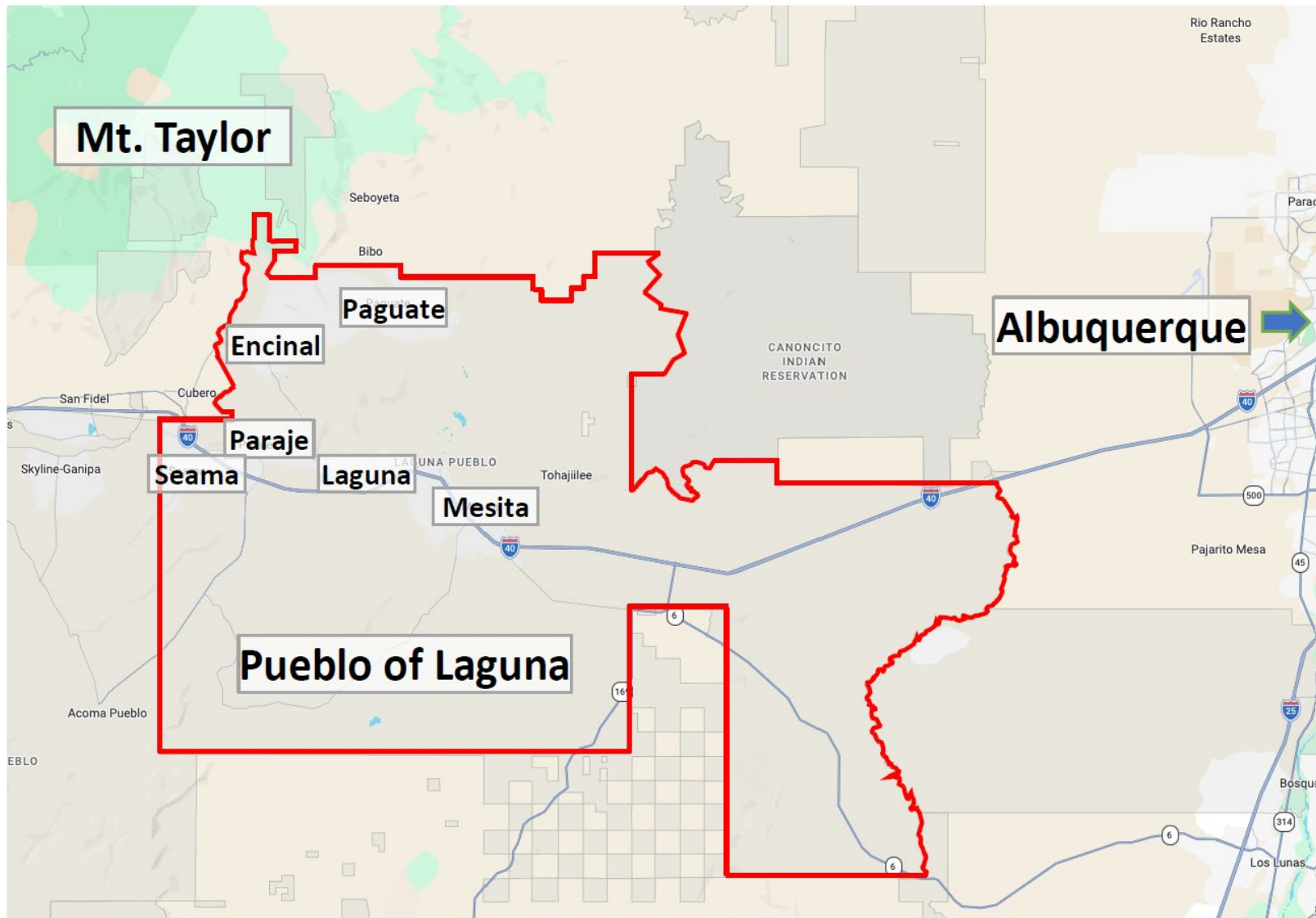


Fig. 2. Location of Laguna Pueblo, New Mexico

Methods and tools:
• Techno-economic analysis • Resilience-oriented ESS sizing • Review of utility structure, load characteristics, and outage risks • Community-specific planning context and infrastructure mapping

RESULTS

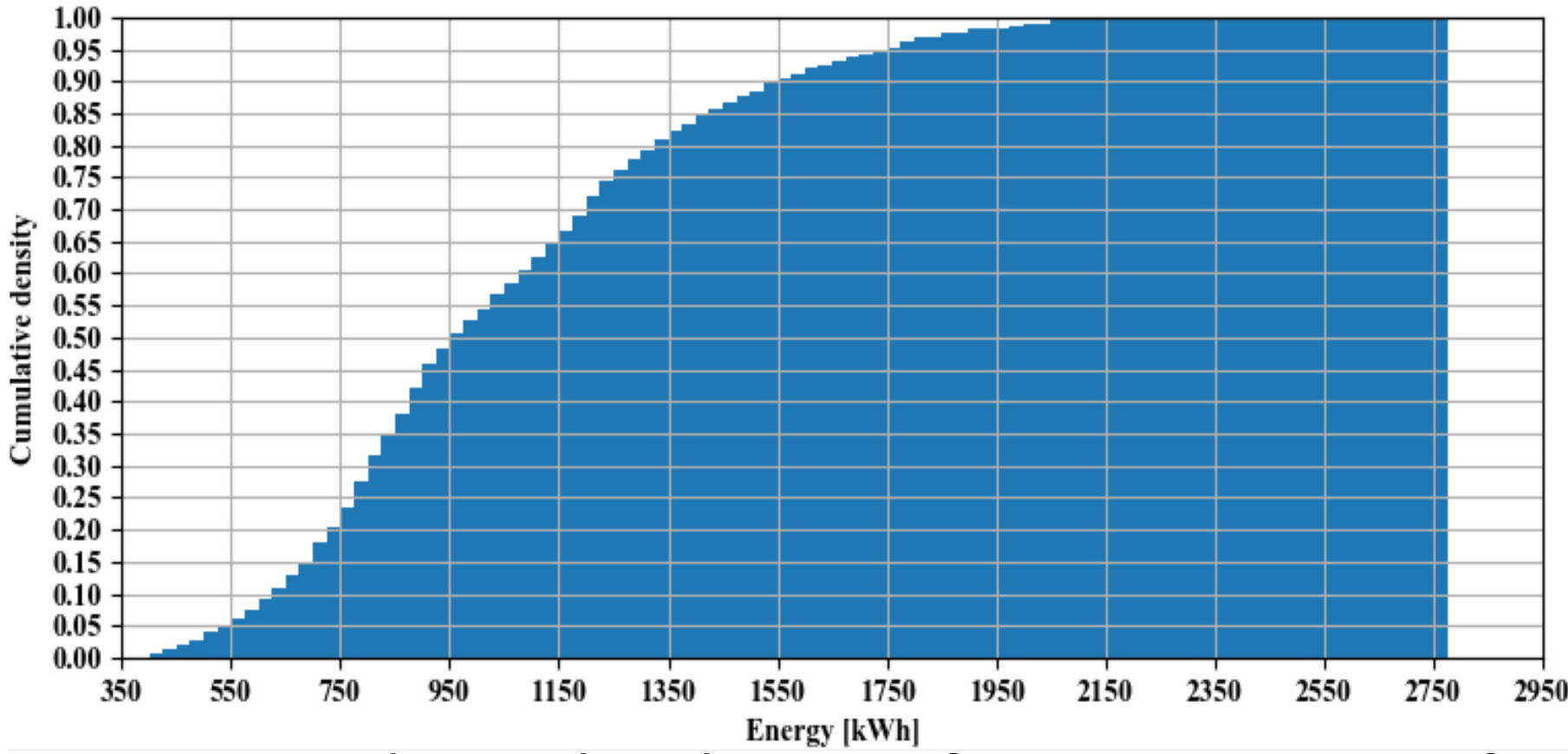
Picuris Pueblo: From analysis to project implementation Sandia’s analysis and project support helped advance Picuris from storage evaluation to implementation planning • Demonstrations Team provided engineering technical assistance, safety codes and standards review, cost share for implementation, and assisted in reviewing request for proposals • A battery system has been selected • Picuris selected a larger system and plans to sell excess capacity • Picuris secured additional funding for a microgrid with generation

Laguna Pueblo: High-value opportunity for future storage planning • Potential for future village-scale storage and microgrid feasibility work Laguna has: • Six villages across a broad territory • Long radial feeder exposure in some location resilience risks from wildfire, drought, flooding, storm, and outage restoration delays • Earlier energy generation planning creates a strong foundation, but: • No operating village systems are currently in place Preliminary assessment suggests future opportunities for village-level resilience hubs, community-center with storage, critical-load microgrids, storage-supported resilience for water, communications, and emergency operations

Fig. 3. Cumulative distribution of energy necessary for backing up net load over 24 hours in Picuris.

CONCLUSIONS & IMPACT

Picuris Pueblo demonstrates a concrete success pathway: • Sandia-supported analysis informed storage sizing and project design • Sandia implementation support helped advance the project • The Pueblo used that early support to secure additional resources and move toward deployment
Laguna Pueblo demonstrates the value of early-stage analytic work: • Identifying where storage and microgrids may provide the greatest resilience value • Reducing uncertainty before capital investment decisions

FUTURE DIRECTIONS

• Evaluate operational value of stacked applications ESS in Tribal grids • Expand Tribal feasibility assessments to additional communities
For Laguna: • Identify critical loads • Gather site-specific load and utility data • Assess battery sizing and use cases • Evaluate village-scale microgrid concepts and implementation pathways

This material is based upon work supported by the U.S. Department of Energy, Office of Electricity (OE), Energy Storage Division.